HIMACHAL PRADESH STATE LOAD DESPATCH CENTRE
(AN APEX BODY)
GOVERNMENT OF HIMACHAL PRADESH

No. HPSLDC/NOC/SLDC-14G (VoL.-IV)/2020-21 4634-35

Dated: 28-09-2021

**To**

**M/s Sandhya Hydro Power Projects Balargha Pvt. Ltd.**
**H. No. 24, Behind HPSEBL, Bhuntar Sub-Station,**
**Kullu, H.P.-175125.**
**Email: deepeshkumar.roy@continuumenergy.in**

**Subject:** **Request for issue NOC/Standing Clearance for scheduling Power through Short Term Open Access in Indian Energy Exchange for the period 01.10.2021 to 31.10.2021.**

**Reference:** **Your office letter No. SHPPBPL\HPSLDC\21-22\10\01, dated 27/09/2021 and application no. SHPPBPL/IEX/21-22/10/01, dated 27/09/2021.**

**Sir ,**

Please find enclosed herewith the NOC / Concurrence (**NOC No. 137/2021**) issued on the prescribed performa for scheduling / availing power through short term open access in IEX by the State Entity / User viz. **M/s Sandhya Hydro Power Projects Balargha Pvt. Ltd. (Lower Aleo -3x3 MW SHEP)** for the energy quantum maximum up to **1.10 MW** for the month of **October 2021 i.e. w.e.f. 01-10-2021 to 31-10-2021**. This NOC / Concurrence have been issued as per the provisions in clause 12 (12.2) of "Detailed Procedures for Short Term Open Access in Intra-state Transmission & Distribution System" 2014 approved by the Honb'le Commission in pursuant to Regulation 5 of HPERC (Short Term Open Access) Regulations, 2010 and amendments thereof w.r.t. Application Fee (as per sub-Regulation 3 of Regulation 6 of the STOA Regulations).

Further, the above NOC / Concurrence has been given to the State utility or an intra-State entity as a buyer or a seller for scheduling of Bilateral Transaction / Collective Transaction through Short Term Open Access in the intra-state transmission / distribution system as per Clause 4 (4.2); Submission of Application For Scheduling, of "the Procedure" for STOA in Intra-state Transmission & Distribution System and as per the provisions of sub regulation 1 (v) of Regulation 2 contained in CERC (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2020 read with Regulation 5 (D) of HPERC (Deviation Settlement Mechanism and related matters) Regulations, 2018 and also to the Open Access Customers who use Intra-State transmission and/or distribution system of the HPPTCL/HPSEBL in conjunction with the Inter-State transmission system through bilateral or collective transactions through power exchanges in line with HPERC and/or CERC Regulations for Short Term Open Access, as amended from time to time.

Yours Sincerely,

28/9/2021

**Superintending Engineer,**
**HP State Load Despatch Centre,**
**Govt. of HP, Totu, Shimla-11 (HP).**

DA: As above

**Copy to :**

M/s Indian Energy Exchange(IEX), First Floor, Unit No. 1.14(a), Avanta Business Centre, Southern Park, D-2, District Centre, Saket, New Delhi-110017, Email: info@iexindia.com, iexnoc@iexindia.com, iex-schedule@iexindia.com, and IEX-TAM@iexindia.com for kind information please.

28/9/2021

**Superintending Engineer**

**FORMAT: PX-1**

**"Standing Clearance"**

<< Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to power Exchange >>

**Dated:28-09-2021**

**Ref. No. 137/2021**

1. Name of the SLDC issuing NOC : HPSLDC
2. Region : Northern
3. Name of the Entity : M/s Sandhya Hydro Projects Balargha Pvt. Ltd.
4. Status of Entity : IPP
5. If Generator, then Type of Generator(RE or Non-RE) : Non Solar
6. Points(s) of Connection : 132 KV Sub-Station, Bajura, Kullu H.P. (Ex-Bus)
7. Max. MW Ceiling allowed for Injection * : **1.10 MW**
8. Max. MW Ceiling allowed for Drawl * : **0 MW.**

(* SLDCs may specify different MW ceilings for different time blocks, if required.)

9. Validity Period:- : From: **01-10-2021 to 31-10-2021(From 00:00 hrs to 24:00 hrs)**

| Date | | Time in Hrs | | IEX Quantum |
|---|---|---|---|---|
| From Date | To Date | From Time | To Time | (MW) |
| 01.10.2021 | 31.10.2021 | 00:00 | 24:00 | 1.10 |

10. Transmission losses ( besides Regional Transmission losses )

| | Whether Applicable or Not (Yes/No) | (%) Loss |
|---|---|---|
| State Transmission Losses | Yes | 0.75 |
| Distribution Losses | Yes | 2.5 |
| Any other Losses | | |

11. Transmission charges ( besides Regional Transmission charges )

| | Whether Applicable or Not (Yes/No) | Rate(Rs./ MWh) |
|---|---|---|
| State Transmission Charges | Yes | 48.8 |
| Distribution Charges | Yes | 220 |
| Any other Charges | Yes SLDC Operating Charges Per Day | Rs. 2000 |

**Declarations:**

**It is hereby certified that:**

a) We have "No Objection" to seeking and availing Open Access by **M/s Sandhya Hydro Projects Balargha Pvt. Ltd.** through Power Exchange up to the MW ceiling as specified above, in accordance with applicable regulations of CERC/HPERC.

b) We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.

c) The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Dispatch Centers shall be directly settled by Power Exchange with us.

d) The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.

e) Any mismatch between the Scheduled and Actual drawl/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable.

f) The Reactive Energy Charges shall be governed by the Regulations applicable within the State.

g) We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.

h) We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.

i) Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

j) If the applicant is generator, then the Drawl quantum mentioned under serial no. 8 above is applicable only for the duration of forced outage of Generator.

k) If the applicant is generator, then generator shall ensure that bidding in the Real Time Market is done taking into account their ramping constraints.

**Place:** **Shimla**

**Date:** **28-09-2021**

**Superintending Engineer**
**H.P. State Load Despatch Center,**
**Govt. Of H.P., Totu Shimla -1(HP.)**
**Phone No.:0177-2837662**